

An aerial photograph of an offshore wind farm in the North Sea. Numerous blue wind turbines are visible, extending from the foreground towards the horizon. A red and white supply vessel is moving through the water in the lower-left quadrant, leaving a white wake. The sky is clear and blue, and the water is a deep teal color.

Round 4 Offshore Wind Leasing

Coastal Futures Conference: January 2019

The Crown Estate is an independent, commercial business created by Act of Parliament



Net revenue profit

£329.4m

2017/18



Capital value

£14.1bn

2017/18

UK offshore leasing framework



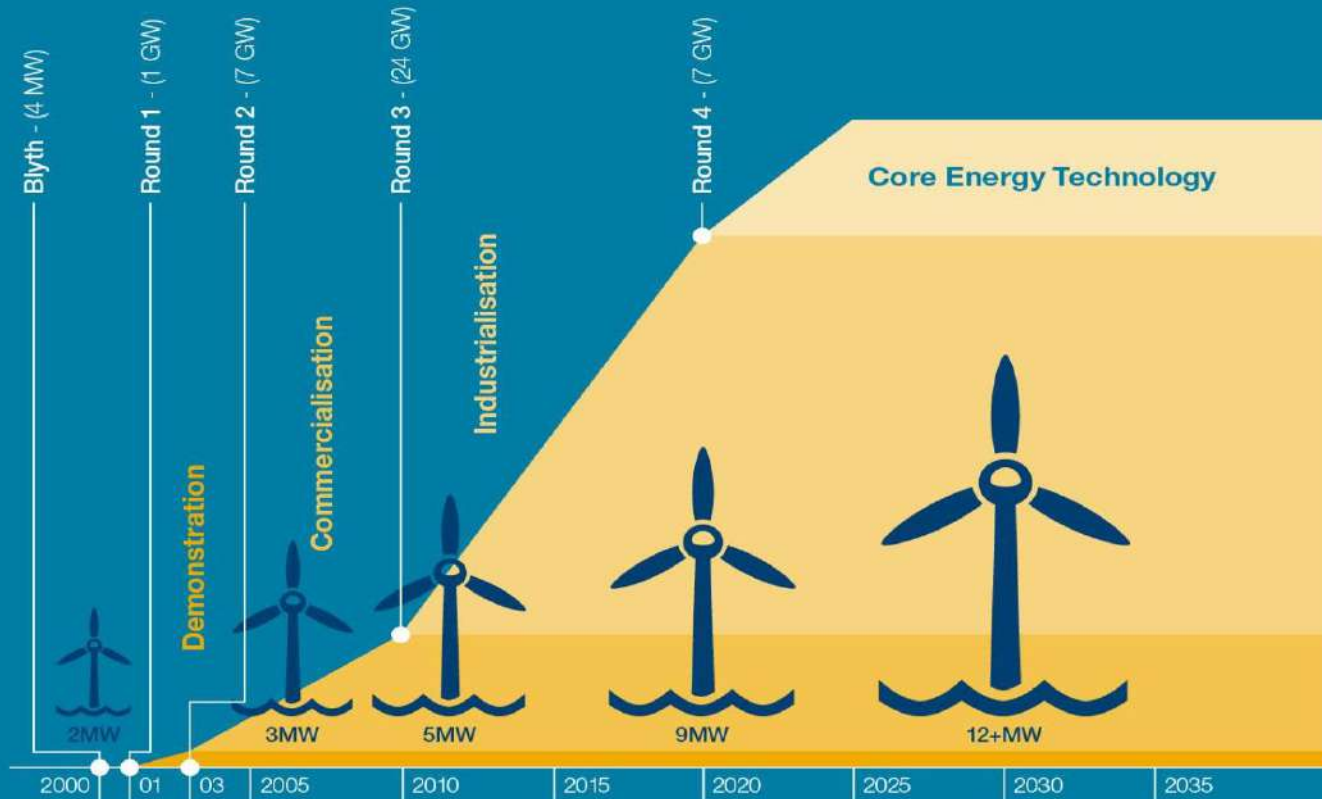
TCE Jurisdiction

- England, Wales, Northern Ireland within 12nm - land owner
- England, Wales, Northern Ireland within REZ - Energy Act 2004

- Territorial Waters Limit
- UK Continental Shelf
- Renewable Energy Zone Limit



Round 4 in context



The need for more offshore wind by 2030

Climate Change Act & Carbon Budgets

Committee on Climate Change scenarios – July 2018

Target = 100gCO₂/kWh by 2032

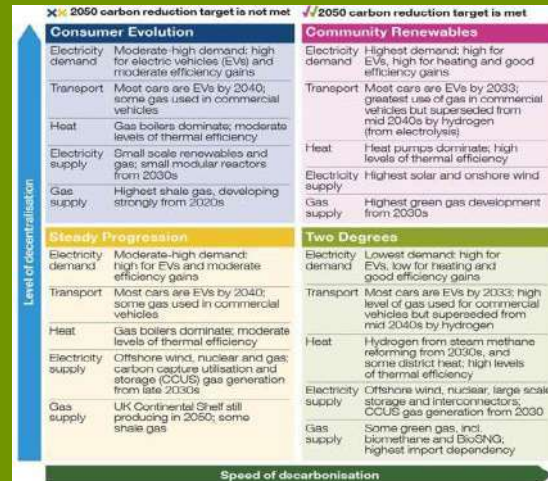
28 – 34 GW offshore wind required by 2030 across 5 scenarios

Table 2.5. Capacity and generation by technology in the CCC's new power scenarios

Technology	Central Renewables (GW (TWh))	Central CCS (GW (TWh))	Central Nuclear (GW (TWh))	High Low-Carbon (GW (TWh))	High Renewables (GW (TWh))
Nuclear	4 (35)	4 (35)	7 (59)	7 (59)	4 (35)
Onshore wind	25 (60)	24 (56)	22 (53)	26 (62)	29 (70)
Offshore wind	31 (111)	29 (106)	28 (102)	31 (114)	34 (123)
CCS	0 (0)	2 (16)	0 (0)	2 (16)	2 (16)
Solar	32 (27)	27 (23)	23 (20)	35 (29)	43 (37)
Tidal	1 (2)	1 (2)	1 (2)	1 (2)	1 (2)
Biomass	7 (29)	7 (29)	7 (29)	7 (29)	7 (29)
Hydro	2 (5)	2 (5)	2 (5)	2 (5)	2 (5)

National Grid Future Energy Scenarios

National Grid's 2018 future energy scenarios range from 17GW to 30GW offshore wind on the system by 2030



Sector Deal

The sector deal has a vision to deliver 30GW offshore wind by 2030 – enough to meet 1/3 of UK's electricity needs

2030 Vision

- £48bn investment in UK infrastructure
- Exports increase fivefold to £2.6bn per annum
- £2.4bn reduction in electricity costs to consumers
- 27,000 skilled jobs

IDEAS

INFRASTRUCTURE

BUSINESS ENVIRONMENT

PEOPLE

PLACES

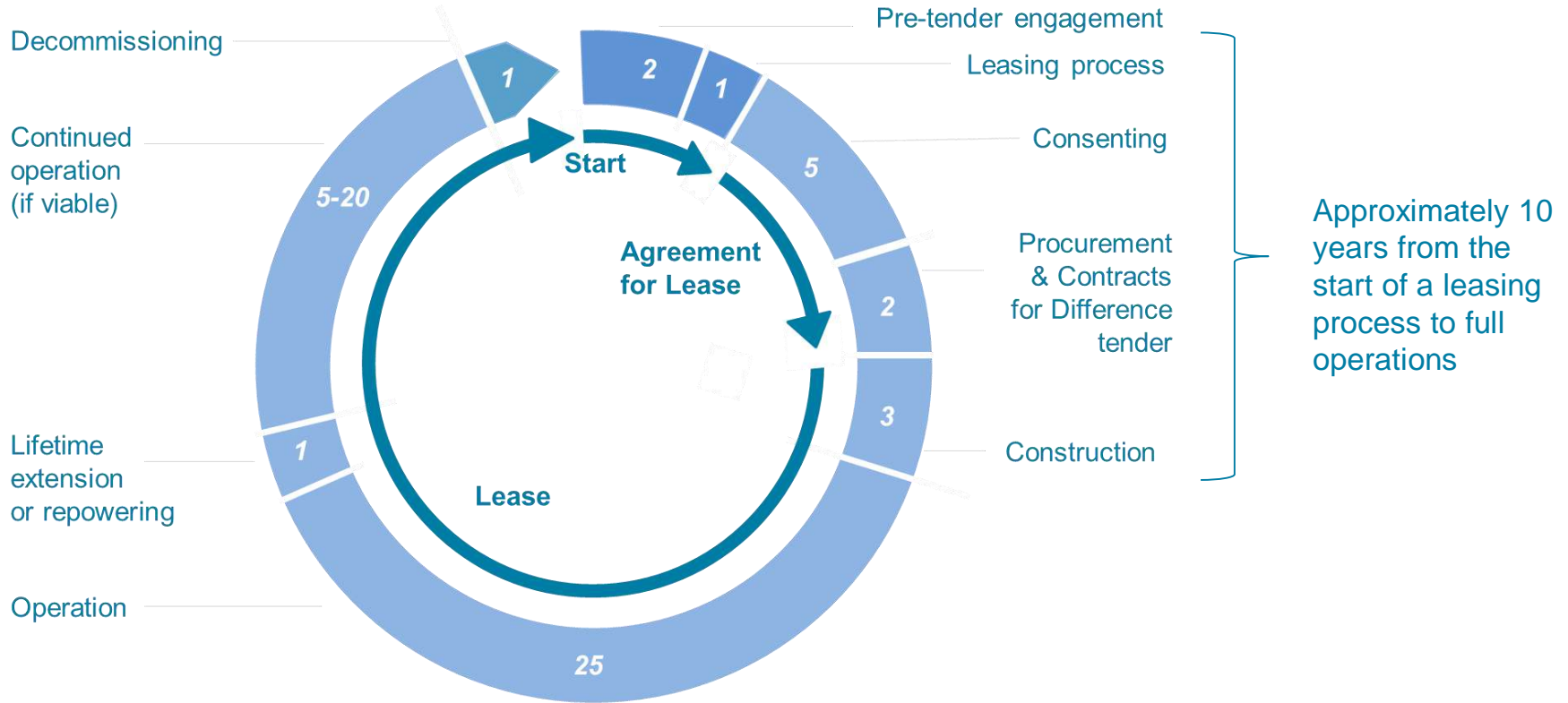
Outcome

➔
➔

Delivering 30GW of offshore wind

- Maintaining the UK's leadership of offshore wind with;
- continued cost reduction,
- affordable clean energy to meet 1/3 of UK's electricity needs,
- revitalised coastal communities
- an export-led innovative supply chain

The offshore wind lifecycle



Indicative time (years)

Reflections from previous leasing rounds

We are using the feedback we received and our experience from previous leasing activity to inform the approach to potential new leasing.

Engagement

- There is benefit in early engagement with statutory and wider stakeholders regarding spatial constraints
- It is helpful to engage with industry on the leasing offer prior to the formal tender process

Site selection

- Sharing The Crown Estate's knowledge and data may improve site selection
- Including a mechanism to allow boundary adjustments can save time later

Scale

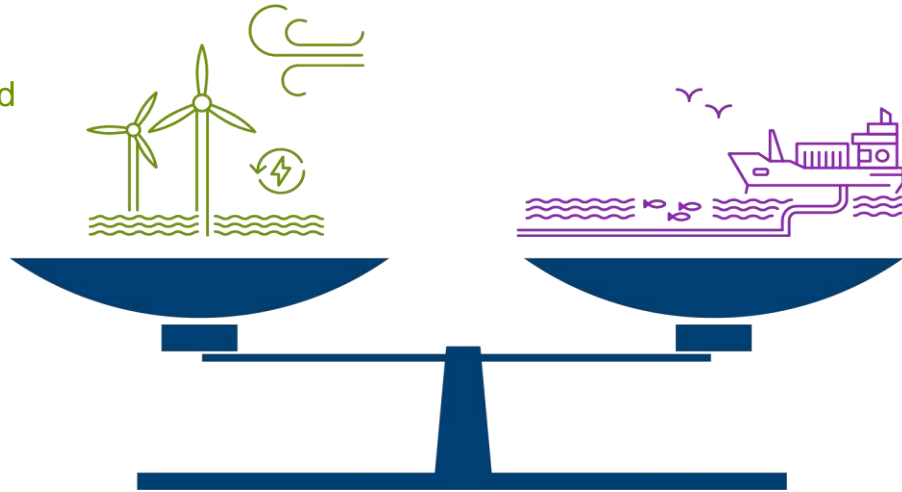
- Leasing rounds should be designed to provide projects in accordance with market conditions
- The size of project areas should balance the need to minimise uncertainty for other seabed users, with the need to optimise economic viability

Process

- Plan-level Habitat Regulations Assessment (HRA) is on the critical path to awarding rights
- It is important to provide clear timescales at the outset of formal leasing

Round 4: Offshore Wind Leasing

New leasing is required to ensure a robust offshore wind portfolio for **2030 and beyond**, which helps the UK to achieve its **decarbonisation** and energy security objectives.



Successful delivery requires **careful consideration** of a busy seabed that already supports a wide range of other **seabed users**, as well as **social** and **environmental** factors.

Balance a range of interests

Repeatable scale

Share our data & analysis

Fair & transparent process

Balance our role with that of the market

Responsible leasing

We are refining and validating our proposals through extensive pre-tender engagement

Regional approach to leasing

- We are proposing a developer-led site selection process where developers select their own sites with the benefit of our analysis and stakeholder views
- We worked with planning bodies to define fixed foundation offshore wind resource:
 - Sub-divided the resource area into 18 potential regions.
 - Statutory stakeholder feedback helped us to refine this to 9 potential regions.
 - Currently gathering further evidence on the remaining regions.



Regions excluded for Round 4 are not precluded for future rounds

Engagement and analysis

- We are publishing our analysis and stakeholder feedback to help potential bidders to understand site constraints.
- We expect this information resource to be particularly helpful to new entrants, and bidders considering developing in a new region.
- The interim deliverables will be updated, and final regions for Round 4 confirmed, prior to launch

Materials available on our website



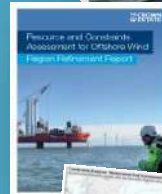
Methodology report



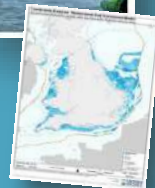
Characterisation Area reports



Region Refinement report

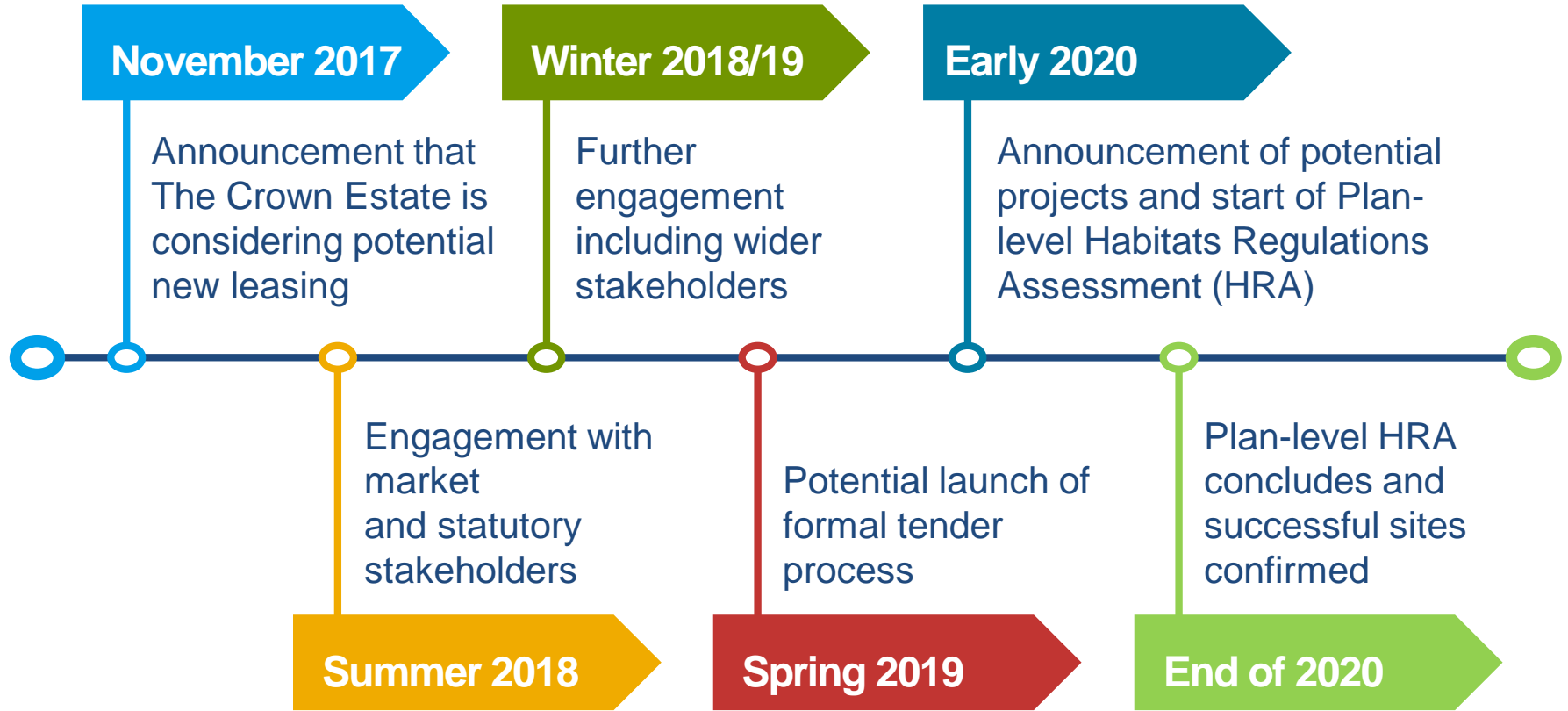


Summary Stakeholder Feedback report



Shape files

Leasing process timeline



Timings are subject to change and will be confirmed in due course

A photograph of an offshore wind farm. In the foreground, a worker wearing a white hard hat and a high-visibility yellow-green safety vest stands on the deck of a boat, looking out at the sea. The sea is dark blue with whitecaps. In the distance, a long line of white wind turbines extends across the horizon. The sky is bright blue with scattered white clouds. A large, dark grey rectangular box is overlaid on the top left, and a teal rectangular box is overlaid on the top right.

Thank you

For more information and to
download our reports, please
visit our website:
[thecrownstate.co.uk/
potentialnewleasing](https://thecrownstate.co.uk/potentialnewleasing)